

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0283A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@egresources.com		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1386-15
3b. Phone No. (include area code) Ph: 435-781-9111		9. API Well No. 43047-349 27
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENW 238FNL 2537FWL 40.04262 N Lat, 109.42646 W Lon At proposed prod. zone NENW 238FNL 2537FWL 40.04262 N Lat, 109.42646 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
14. Distance in miles and direction from nearest town or post office* 48.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 238	16. No. of Acres in Lease 1360.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 990	13. State UT
19. Proposed Depth 9780 MD	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4823 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/23/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-31-08
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58246 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

JAN 25 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

634300X
44334704
40.042664
-109.425752

Brass Cap $S89^{\circ}50'50''W$ $2639.64'$ (Meas.) **Brass Cap** $N89^{\circ}48'31''W - 2649.17'$ (Meas.) **Brass Cap**

$2537'$ $238'$

CWU #1386-15
Elev. Ungraded Ground = 4823'

15

Brass Cap $N00^{\circ}04'57''W - 2631.24'$ (Meas.) **Brass Cap** $N00^{\circ}00'12''E - 2653.49'$ (Meas.)

Brass Cap $N00^{\circ}02'17''W - 2661.32'$ (Meas.) **Brass Cap** $N00^{\circ}04'28''W - 2646.97'$ (Meas.)

Brass Cap $N89^{\circ}58'59''W - 2635.98'$ (Meas.) **Brass Cap** $N89^{\circ}48'26''W - 2650.54'$ (Meas.)

Section Corner Re-Established

1977 Brass Cap
2.5' High, Pile of Stones

LEGEND:

\perp = 90° SYMBOL

\bullet = PROPOSED WELL HEAD.

\blacktriangle = SECTION CORNERS LOCATED.

\triangle = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

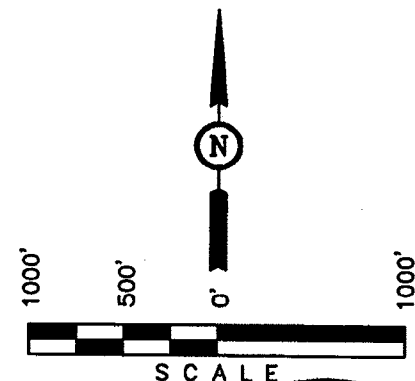
(NAD 83)
LATITUDE = $40^{\circ}02'33.44''$ (40.042622)
LONGITUDE = $109^{\circ}25'35.25''$ (109.426458)
(NAD 27)
LATITUDE = $40^{\circ}02'33.57''$ (40.042658)
LONGITUDE = $109^{\circ}25'32.79''$ (109.425775)

W 1/4 Cor. Sec.
23, 1977 Brass Cap

Well location, CWU #1386-15, located as shown in the NE 1/4 NW 1/4 of Section 15, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

AT THE ABOVE PRESENCE PREPARED BY
AL SURVEYS MADE BY US OR UNDER MY
T THE SAME ARE TRUE AND CORRECT TO
CE AND BELIEF

Robert H. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161349
STATE OF UTAH

WYOMING

THIS IS TO CERTIFY THAT THE ABOVE REFERENCE WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY 485 OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO
THE BEST OF MY KNOWLEDGE AND BELIEF.

L = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.
 △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

LONGITUDE = 109°25'35.25" (109.426458)
 (NAD 27)
 LATITUDE = 40°02'33.57" (40.042658)
 LONGITUDE = 109°25'32.79" (109.425775)

W 1/4
 23 19

UINTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-19-07	DATE DRAWN: 12-20-07
PARTY D.S. K.F. C.R.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1386-15 NE/NW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,865		Shale	
Wasatch	4,903		Sandstone	
Chapita Wells	5,502		Sandstone	
Buck Canyon	6,178		Sandstone	
North Horn	6,811		Sandstone	
KMV Price River	7,424	Primary	Sandstone	Gas
KMV Price River Middle	8,279	Primary	Sandstone	Gas
KMV Price River Lower	9,079	Primary	Sandstone	Gas
Sego	9,572		Sandstone	
TD	9,780			

Estimated TD: 9,780' or 200'± below TD

Anticipated BHP: 5,340 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1386-15 NE/NW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1386-15 NE/NW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations requiring dedusting equipment. Drilling conducted with air and water.
- EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 145 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1386-15 NE/NW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Tail: 947 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

EIGHT POINT PLAN

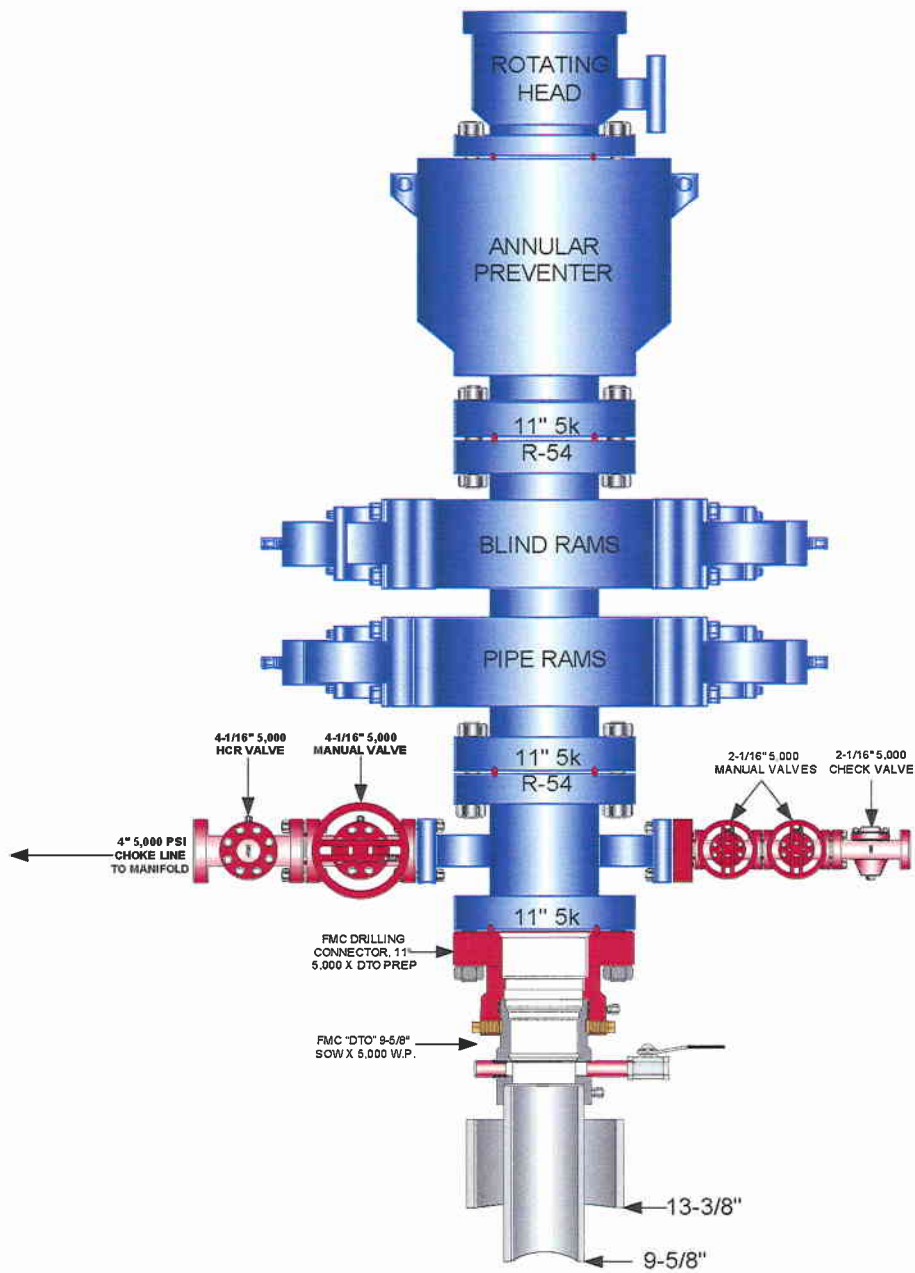
CHAPITA WELLS UNIT 1386-15
NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

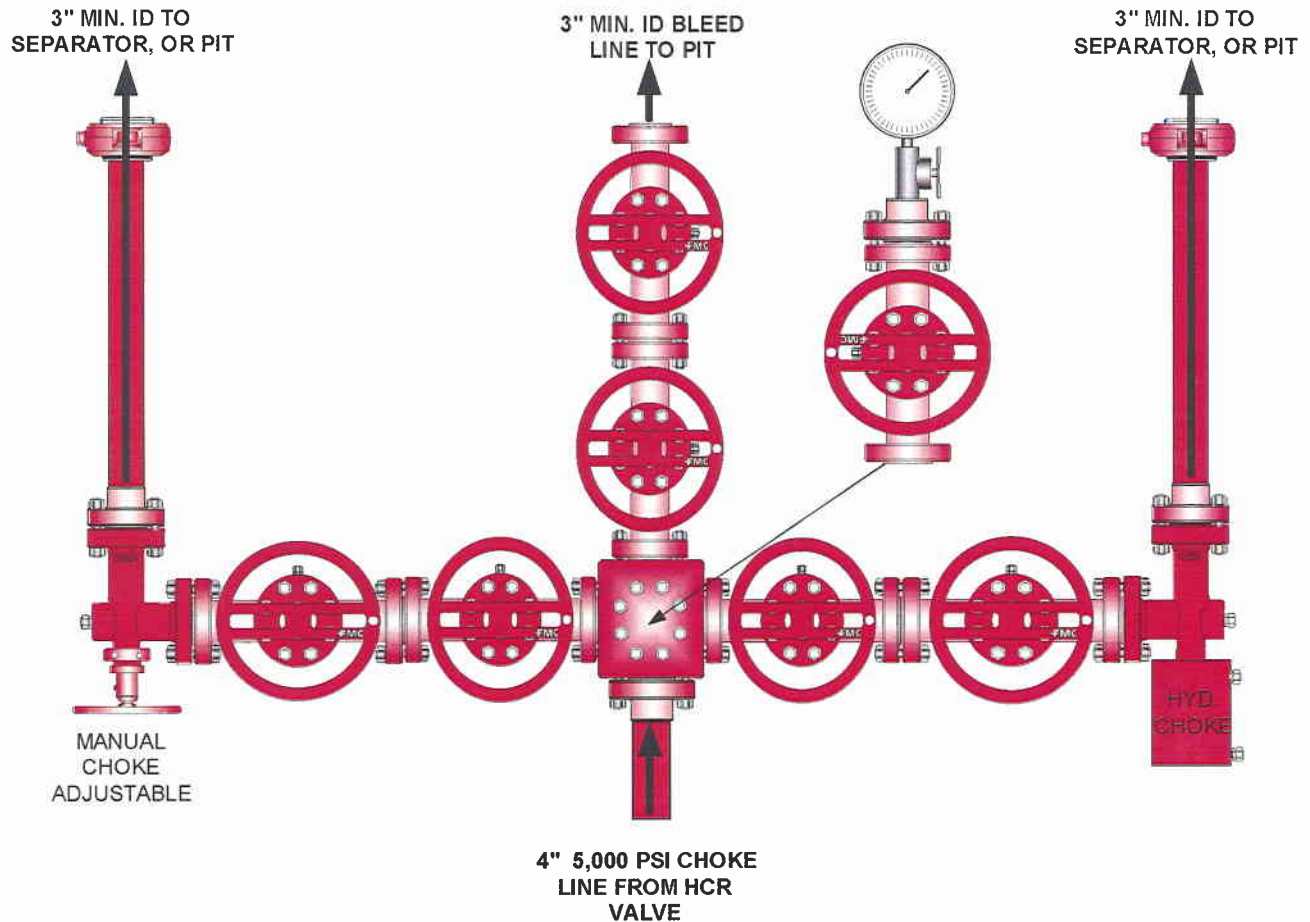
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1386-15
NENW, Section 15, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. New surface disturbance associated with the well pad and access road is estimated to be 2.25 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new access road will be required. The existing access road for Chapita Wells Unit 520.15F will be used to access the proposed location.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. No new off well pad pipeline will be required.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **Double** felt, **Polyswell** and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances

which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The

reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

The location shall be ditched from corner B and corner 6.

The proposed location shall be ditched from corner around to corner 8 to corner 1.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1386-15 Well, located in the NENW, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 23, 2008
Date


Lead Regulatory Assistant

EOG RESOURCES, INC.
CWU #1386-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN AN WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.2 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1386-15

SECTION 15, T9S, R22E, S.L.B.&M.

FIGURE #1

238' FNL 2537' FWL

Existing Access Road

Topsoil Stockpile

C-13.8' El. 36.3'

SCALE: 1" = 50'
DATE: 12-21-07
Drawn By: C.R.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Flare Pit

Existing Well Pad

Round Corner as needed

Existing Drainage

CONSTRUCT DIVERSION DITCH

200'

PIPE RACKS

GRADE El. 22.5'

C-0.1' El. 22.6'

RIG

DOG HOUSE

Sta. 1+75

F-6.8' El. 15.7'

C-18.4' El. 28.9' (btm. pit)

15' WIDE BENCH

RESERVE PITS (12' Deep)

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

1:1 1/2 SLOPE

MUD TANKS

WATER

PUMP

Existing #520-15F Wellhead

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

TRAILER

TOILET

FUEL

Existing Drainage

Approx. Toe of Fill Slope

CONSTRUCT DIVERSION DITCH

C-32.0' El. 42.5' (btm. pit)

20' WIDE BENCH

C-3.3' Pit Topsoil El. 25.8'

C-2.7' El. 25.2'

STORAGE TANK

Sta. 0+00

C-5.5' El. 28.0'

Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground at Location Stake = 4822.5'
Elev. Graded Ground at Location Stake = 4822.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1386-15

SECTION 15, T9S, R22E, S.L.B.&M.

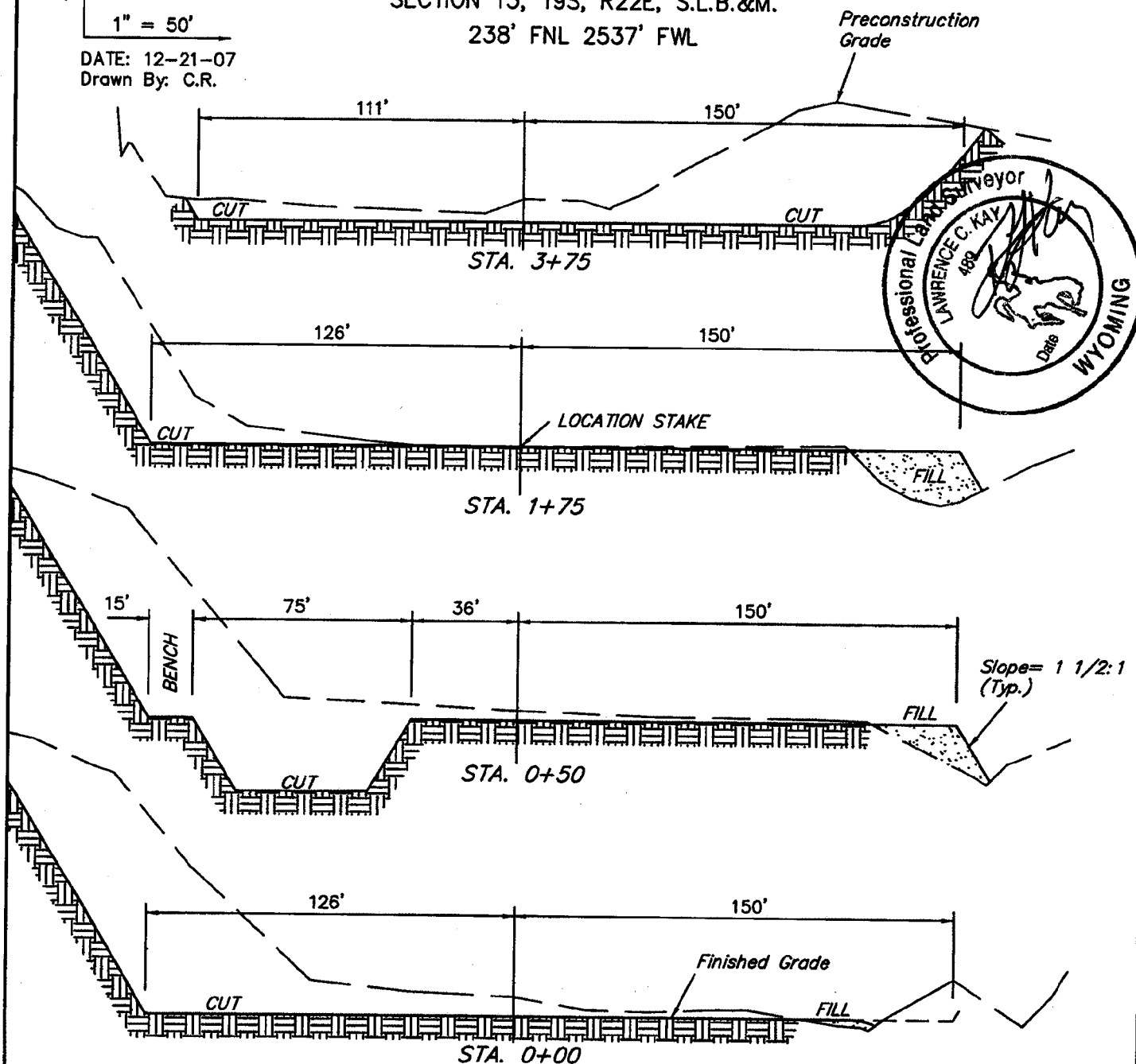
238' FNL 2537' FWL

FIGURE #2

1" = 20'
X-Section
Scale

1" = 50'

DATE: 12-21-07
Drawn By: C.R.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,617 Cu. Yds.
(New Construction Only)
Remaining Location = 21,221 Cu. Yds.

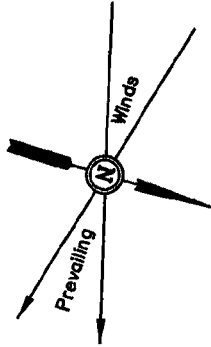
TOTAL CUT = 22,838 CU.YDS.
FILL = 1,337 CU.YDS.

EXCESS MATERIAL = 21,501 Cu. Yds.
Topsoil & Pit Backfill = 3,632 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 17,869 Cu. Yds.
(After Interim Rehabilitation)

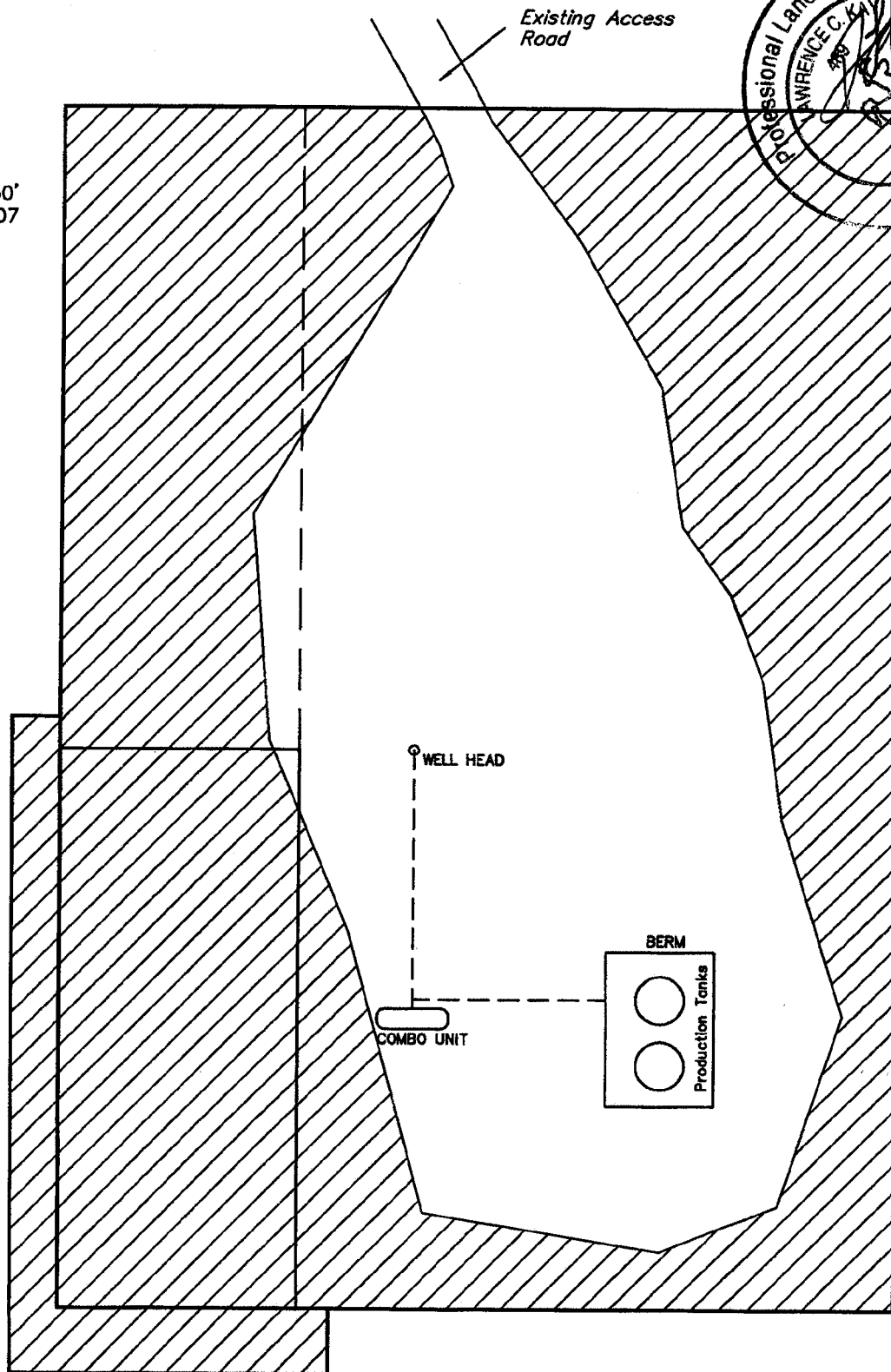
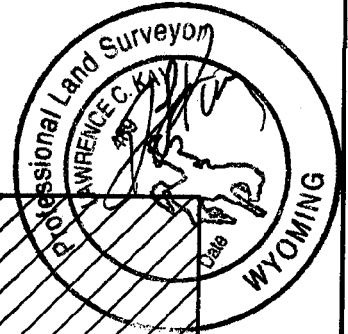
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3



SCALE: 1" = 50'
DATE: 12-21-07
Drawn By: C.R.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #1386-15

LOCATED IN UTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

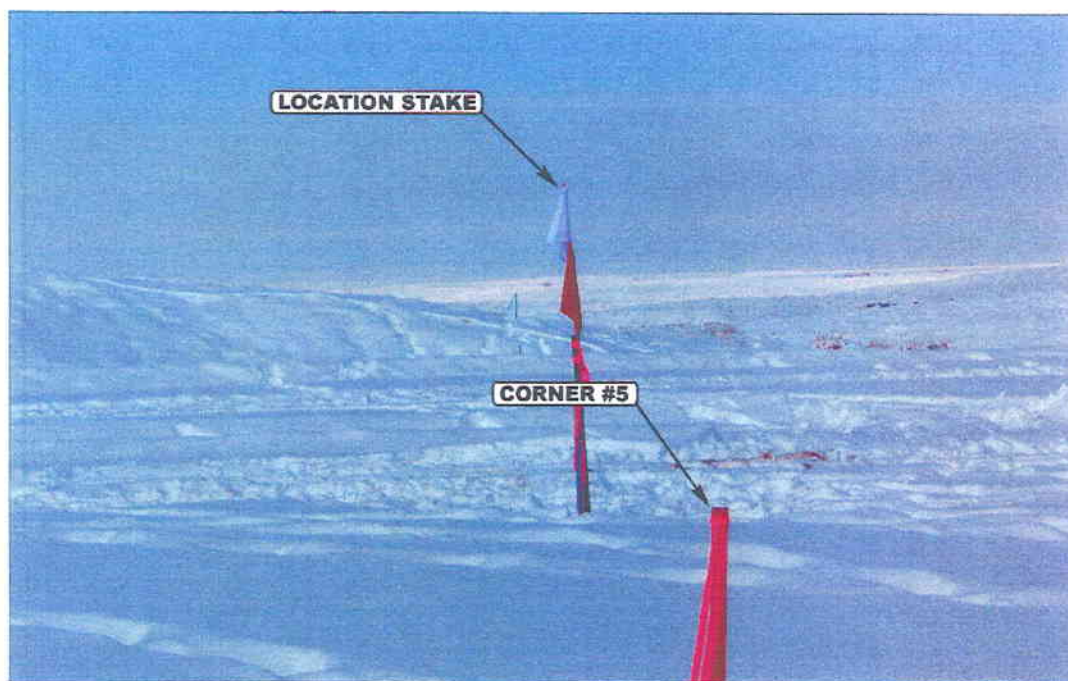


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTO

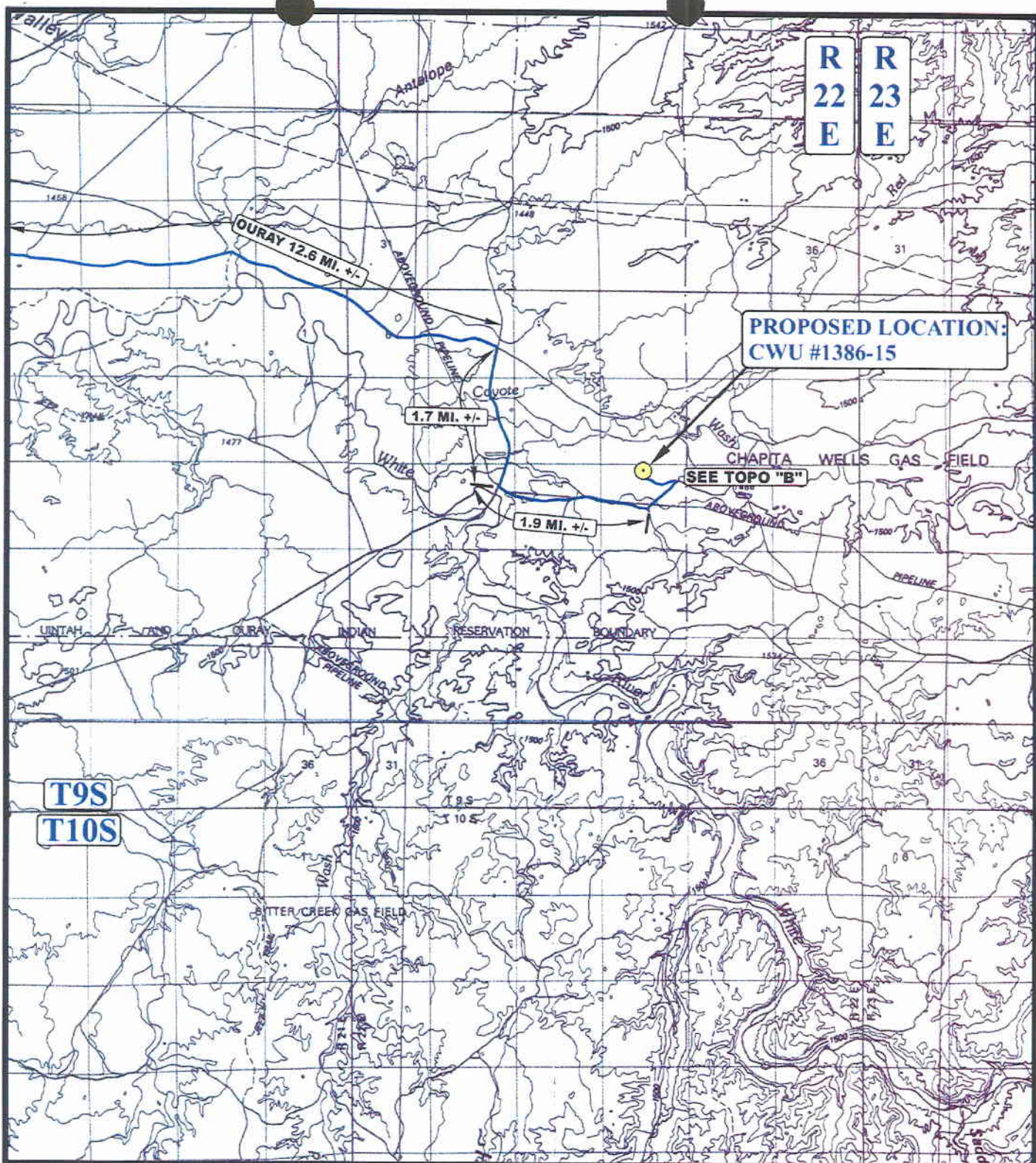
12 20 07
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: Z.L.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1386-15

SECTION 15, T9S, R22E, S.L.B.&M.

238' FNL 2537' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 12 20 07
 MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00



R
22
E

PROPOSED LOCATION:
CWU #1386-15

CWU
#520-15F

0.3 MI. +/-

CWU
#343-15

0.3 MI. +/-

OURAY 16.1 MI. +/-

0.5 MI. +/-

Gas Well

PIPELINE

T9S

LEGEND:

EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #1386-15

SECTION 15, T9S, R22E, S.L.B.&M.

238' FNL 2537' FWL

U
E
I
S

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 20 07
MONTH DAY YEAR

SCALE: 1" = 2000'

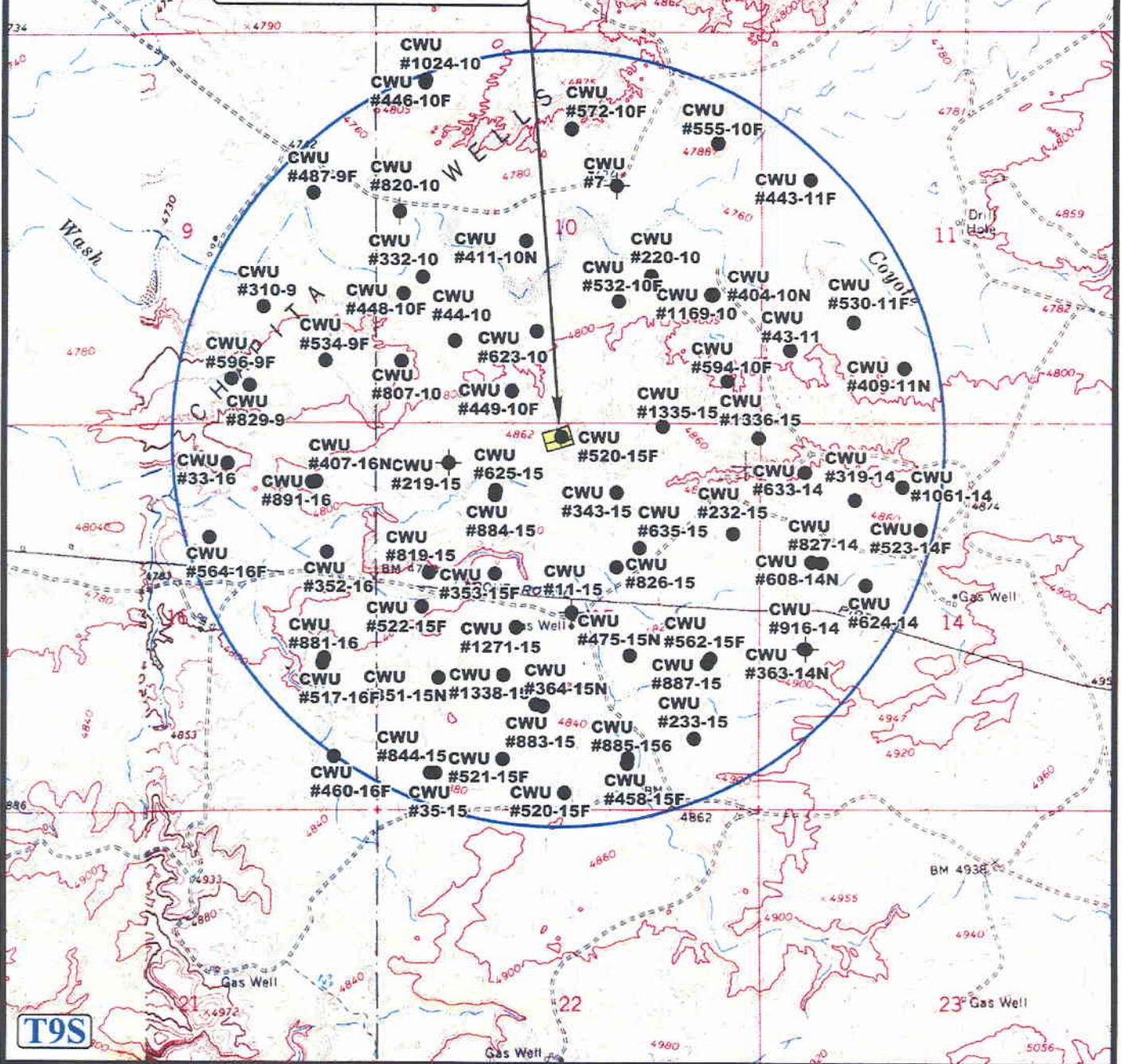
DRAWN BY: Z.L.

REVISED: 00-00-00

B
TOPO

R
22
E

PROPOSED LOCATION:
CWU #1386-15



T9S

LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #1386-15
SECTION 15, T9S, R22E, S.L.B.&M.
238' FNL 2537' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

12 20 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/25/2008

API NO. ASSIGNED: 43-047-39927

WELL NAME: CWU 1386-15

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENW 15 090S 220E

SURFACE: 0238 FNL 2537 FWL

BOTTOM: 0238 FNL 2537 FWL

COUNTY: Uintah

LATITUDE: 40.04266 LONGITUDE: -109.4258

UTM SURF EASTINGS: 634300 NORTHINGS: 4433470

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0283A

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-225)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-11-1999

Siting: *Independent General Siting*

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approval
2-OIL SHALE

CAUSE: 179-08 / 8-10-1999
















Field Status

	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- | | |
|---|---------------------|
|  | GAS INJECTION |
|  | GAS STORAGE |
|  | LOCATION ABANDONED |
|  | NEW LOCATION |
|  | PLUGGED & ABANDONED |
|  | PRODUCING GAS |
|  | PRODUCING OIL |
|  | SHUT-IN GAS |
|  | SHUT-IN OIL |
|  | TEMP. ABANDONED |
|  | TEST WELL |
|  | WATER INJECTION |
|  | WATER SUPPLY |
|  | WATER DISPOSAL |
|  | DRILLING |



PREPARED BY: DIANA MASON
DATE: 29-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 30, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch)

43-047-39925	CWU 751-11 Sec 11 T09S R22E 0690 FSL 0615	FWL
43-047-39926	CWU 750-12 Sec 12 T09S R22E 0686 FSL 1040	FWL
43-047-39931	CWU 749-12 Sec 12 T09S R22E 1699 FSL 0821	FEL
43-047-39924	CWU 752-10 Sec 10 T09S R22E 0882 FSL 0350	FWL
43-047-39930	CWU 753-10 Sec 10 T09S R22E 0533 FSL 1825	FEL
43-047-39932	CWU 764-22 Sec 22 T09S R22E 0445 FSL 1971	FEL
43-047-39933	CWU 758-25 Sec 25 T09S R22E 2075 FNL 0534	FEL

(Proposed PZ MesaVerde)

43-047-39928	CWU 1351-27 Sec 27 T09S R22E 1356 FNL 0201	FEL
43-047-39927	CWU 1386-15 Sec 15 T09S R22E 0238 FNL 2537	FWL
43-047-39929	CWU 1387-10 Sec 10 T09S R22E 1248 FSL 2157	FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-30-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1386-15 Well, 238' FNL, 2537' FWL, NE NW, Sec. 15, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39927.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1386-15
API Number: 43-047-39927
Lease: UTU0283A

Location: NE NW Sec. 15 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 24 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0283A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013AN
Contact: KAYLENE GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. CWU 1386-15
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.9111	9. API Well No. 43 047 39927
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENW 238FNL 2537FWL 40.04262 N Lat, 109.42646 W Lon At proposed prod. zone NENW 238FNL 2537FWL 40.04262 N Lat, 109.42646 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 48.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 15 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 238	16. No. of Acres in Lease 1360.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 990	19. Proposed Depth 9780 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4823 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/24/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) JERRY KENYKA	Date 6-2-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58259 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/24/2008 (08GXJ1659AE)

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOTICE OF APPROVAL

08GXJ1344AE

NOS: 01/02/2008



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1386-15
API No: 43-047-39927

Location: NENW, Sec. 15, T9S, R22E
Lease No: UTU-0283A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored." Blooie line can be 75 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

Onshore Order no. #2 Drilling Operations III. E. 1.

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
variance(s) to Onshore Order #2 Drilling Operations III. E.
 - requirement for deduster equipment
 - requirement waived for deduster equipment
Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
 - automatic ignitor or continuous pilot light on the blooie line
 - requirement waived for ignitor and pilot light
operators blooie line output fluid stream is an incombustible aerated water system
blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
 - compressors located in opposite direction from the blooie line a minimum of 100 feet
 - Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft.
COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1386-15

Api No: 43-047-39927 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 09/16/08

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/16//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39927	CHAPITA WELLS UNIT 1386-15		NENW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	9/16/2008		<u>9/25/08</u>		
Comments: <u>MESAVERD WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40023	CHAPITA WELLS UNIT 1123-29		NWNE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	9/16/2008		<u>9/25/08</u>		
Comments: <u>MESAVERDE WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

SEP 17 2008

DIV. OF OIL, GAS & MINING

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

9/17/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1386-15

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39927

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E NENW 238FNL 2537FWL
40.04262 N Lat, 109.42646 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 9/16/2008.

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63135 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1386-15

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39927

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NENW 238FNL 2537FWL
40.04262 N Lat, 109.42646 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the conductor casing size to 16" and the conductor hole size to 26".

The 16" casing will be 65.0#, H-40.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #63084 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 09/16/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>D. S. K. R. H.</i>	Title <i>Pet. Eng.</i> Date <i>10/7/08</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>DOGUM</i> Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
SEP 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1386-152. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM9. API Well No.
43-047-399273a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435-781-914510. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NENW 238FNL 2537FWL
40.04262 N Lat, 109.42646 W Lon11. County or Parish, and State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/27/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #65920 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 12/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****JAN 05 2009****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 12-29-2008

Well Name	CWU 1386-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39927	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-15-2008	Class Date	12-27-2008
Tax Credit	N	TVD / MD	9,780/ 9,780	Property #	062334
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	8,246/ 8,246
KB / GL Elev	4,842/ 4,823				
Location	Section 15, T9S, R22E, NENW, 238 FNL & 2537 FWL				

Event No	1.0	Description	DRILL & COMPLETE
Operator	EOG RESOURCES, INC	WI %	55.686
		NRI %	47.671

AFE No	306006	AFE Total	1,938,800	DHC / CWC	1,056,500/ 882,300
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	02-12-2008
02-12-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			238' FNL & 2537' FWL (NE/NW)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.042622, LONG 109.426458 (NAD 83)
LAT 40.042658, LONG 109.425775 (NAD 27)

TRUE #34
OBJECTIVE: 9780' MD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU 0283A
ELEVATION: 4822.5' NAT GL, 4822.5' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4823') 4842' KB (19')

EOG WI 55.6856%, NRI 47.67131%

08-26-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 8/26/08.

08-27-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

08-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

08-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-02-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

09-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

09-04-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 55% COMPLETE.

09-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

09-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-12-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-15-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TUESDAY.

09-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

09-17-2008 Reported By JERRY BARNES/TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 26" HOLE ON 09/16/08 @ 3:30 PM, SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 09/16/08 @ 2:45 PM.

09-29-2008 Reported By JERRY BARNES

DailyCosts: Drilling	\$50,681	Completion	\$0	Daily Total	\$50,681
Cum Costs: Drilling	\$88,681	Completion	\$0	Well Total	\$88,681
MD	819	TVD	819	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 2 ON 9/22/2008. DRILLED 12 1/4" HOLE TO 800' GL (819' KB). ENCOUNTERED NO WATER. RDMO CRAIGS RIG.

TRUE RIG 34 WILL FINISH DRILLING 12 1/4" HOLE AND RUN CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WIL DROP FROM REPORT UNTIL FURTHER ACIVITY.

NO SURVEY AT THIS TIME.

10-14-2008 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$61,785	Completion	\$0	Daily Total	\$61,785
Cum Costs: Drilling	\$150,466	Completion	\$0	Well Total	\$150,466
MD	819	TVD	819	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1387-10 TO LOCATION, MOVE WAS 2.7 MILES. RURT. RELEASED TRUCKS @ 1900 HRS. RAISED DERRICK @ 1830 HRS.

19:00	06:00	11.0	CONTINUED RURT AND WELDER INSTALLED NEW GAS BUSTER.
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15 MEN, 175 MAN-HOURS. NO ACCIDENTS.

1 INCIDENT REPORTED (GAS BUSTER DROPPED AND DAMAGED)

FUEL 10030 GALS(USED 1450 GALS).

SAFETY MEETING TOPIC- WORKING WITH CRANE AND OVER HEAD LOADS.

OLD LOCATION CWU 1387-10 CLEARED & CLEANED.

TRANSFERRED 5 JTS(196.02) 4.5" 11.6# HCP-110 LTC CASING TO CWU 1386-15.

TRANSFERRED 1 MARKER JTS(41.76') 4.5" 11.6# HCP-110 CASING TO CWU 1386-15.

TRANSFERRED 4 JTS(165.14) 4.5" 11.6# N-80 LTC BAD CASING TO CWU 1386-15.

TRANSFERRED 2 JTS(79.76) 4.5" 11.6# N-80 LTC CASING TO CWU 1386-15.

TRANSFERRED 3360 GALS DIESEL TO CWU 1386-15.

10-15-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$42,310	Completion	\$0	Daily Total	\$42,310						
Cum Costs: Drilling	\$192,777	Completion	\$0	Well Total	\$192,777						
MD	956	TVD	956	Progress	130	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 956'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH RURT.
08:00	09:00	1.0	RIG ACCEPTED FOR DAYWORK @ 0800 HRS 10/14/08. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
09:00	12:30	3.5	PU BHA. TAGGED @ 826'.
12:30	13:00	0.5	RD LD MACHINE.
13:00	14:00	1.0	TORQUE KELLY AND INSTALL DRIVE BUSHING.
14:00	15:00	1.0	CHANGE OUT SWIVEL PACKING.
15:00	18:00	3.0	TRY TO GET 20" CONDUCTOR TO SEAL, CHANGE OUT SEAL AND STILL LEAKED.
18:00	21:00	3.0	TRIP OUT OF HOLE TO CHANGE CONDUCTORS. L/D 20" CONDUCTOR AND INSTALL 14" CONDUCTOR.
21:00	01:00	4.0	L/D 20" CONDUCTOR AND INSTALL 14" CONDUCTOR.
01:00	02:00	1.0	TRIP IN HOLE WITH BIT #1.
02:00	03:00	1.0	INSTALL ROTATING RUBBER.
03:00	04:00	1.0	CHANGE OUT SWIVEL PACKING.
04:00	06:00	2.0	DRILLED F/826' TO 956' (130' @ 65.0 FPH), WOB 10-20K, GPM 720, RPM 20-40/MOTOR 79, SPP 1100, MUD WT. 8.5, VIS 28, NO FLARE.
DIESEL 9550 GALS(USED 480 GALS).			
NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- INSTALLING CONDUCTOR.			
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.			
UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.			

06:00 SPUDDED 12 1/4" HOLE @ 04:00 HRS, 10/15/08.

10-16-2008	Reported By	BRIAN DUTTON/DAN LINDSEY									
Daily Costs: Drilling	\$81,158	Completion	\$0	Daily Total	\$81,158						
Cum Costs: Drilling	\$273,936	Completion	\$0	Well Total	\$273,936						
MD	2,495	TVD	2,495	Progress	1,539	Days	2	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP TO RUN 9.625" SURFACE CASING.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 956 TO 1515(559' @ 79.9 FPH), WOB 18K, GPM 720, RPM 35-40/MOTOR 80, SPP 1600, NO FLARE.
13:00	13:30	0.5	SERVICED RIG.
13:30	14:00	0.5	SURVEY @ 1426, 0.5 DEGREE.
14:00	05:30	15.5	DRILLED 1515 TO 2495(980' @ 63.2 FPH), WOB 18-20K, GPM 720, RPM 40/MOTOR 80, SPP 1850, NO FLARE. NO FLUID LOSS OR LOST CIRCULATION.

05:30 06:00 0.5 PUMPED SWEEP. CIRC HOLE CLEAN FOR SHORT TRIP. THIS A.M. MUD, 8.4 PPG WATER.
DIESEL 7960 GALS(USED 1590).

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
UNMANNED LOGGING UNIT 1 DAY ON LOCATION.

10-17-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$161,233		Completion		\$0		Daily Total		\$161,233	
Cum Costs: Drilling		\$435,169		Completion		\$0		Well Total		\$435,169	
MD	2,495	TVD	2,495	Progress	0	Days	3	MW	8.5	Visc	26.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BOPE TEST											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	SHORT TRIPPED TO 415 (TOP OF DC), NO FILL.								
08:30	09:30	1.0	PUMPED SWEEP. CIRCULATED HOLE CLEAN. DROPPED SURVEY.								
09:30	10:30	1.0	TOOH TO 8" DC.								
10:30	11:30	1.0	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.								
11:30	12:30	1.0	LD 8" DC, SHOCK SUB, & MUD MOTOR.								
12:30	13:30	1.0	RU WEATHERFORD CSG CREW.								
13:30	16:00	2.5	RAN 9.625" 36.0# K55 LTC CASING(FS, 1 JT, FC, 53 JTS). RAN 8 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF JTS 2-8). TAGGED & LANDED CSG @ 2495. NOTIFIED BLM/VERNAL VIA EMAIL @ 1600 HRS 10/15/08 OF CSG & CMT.								
16:00	17:30	1.5	CIRCULATED. RD WEATHERFORD LD MACHINE & CSG CREW. RU SCHLUMBERGER CEMENTER. HELD SAFETY MEETING.								
17:30	19:30	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 275 SX G(192 BBLS @ 11.0 PPG, 3.91 CFS) & 235 SX G(49 BBLS @ 15.8 PPG, 1.16 CFS). DROPPED TOP PLUG. DISP W/190 BBLS PIT WATER(LOST RETURNS @120 BBLS, GOT CHEMICAL WASH TO SURFACE BUT DID NOT CIRC ANY CMT TO PIT, SLOWED DISP TO 2 BPM, CEMENT FELL OUT OF SIGHT BUT RETURNED TO GROUND LEVEL @ 150 BBLS AND HELD UNTIL PLUG BUMPED). FINAL LIFT PRESSURE 750 PSI, BUMPED PLUG TO 1400 PSI. BLED OFF, FLOATS HELD.								
19:30	21:00	1.5	WAIT ON CEMENT.								
21:00	22:00	1.0	PERFORMED TOP JOB THROUGH 70' OF 1" AS FOLLOWS: PUMPED 75 SX G(10.0 BBLS @ 15.8+ PPG, 1.16 CFS, 2% CaCl2). HOLE STOOD FULL.								
22:00	23:00	1.0	ND 13.375" ROTATING HEAD. CUT OFF CONDUCTOR CSG & 9.625" CSG.								
23:00	00:30	1.5	WELDED HEAD ON 9.625" CSG.								
00:30	01:30	1.0	WO CSG HEAD TO COOL.								
01:30	02:00	0.5	TESTED CSG HEAD TO 5000 PSI.								
02:00	03:00	1.0	NUBOP. TESTED DTO HEAD TO 5000 PSI.								
03:00	06:00	3.0	TESTED BOPE (PIPE RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI). NO BLM WITNESS. NOTIFIED BLM/VERNAL VIA EMAIL 2340 HRS 10/16/08 OF BOP TEST.								
DIESEL 7460 GALS(USED 500).											
NO ACCIDENTS. FULL CREWS.											
UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.											

10-18-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$49,368	Completion	\$0	Daily Total	\$49,368
Cum Costs: Drilling	\$484,537	Completion	\$0	Well Total	\$484,537
MD	4,850	TVD	4,850	Progress	2,355
				Days	4
				MW	8.5
				Visc	27.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 4850

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISHED BOPE TEST(BLIND RAMS 250/5000 PSI, CASING 1500 PSI). NO BLM WITNESS.
07:30	08:00	0.5	INSTALLED WEAR BUSHING.
08:00	10:00	2.0	TIH W/BIT #2. TAGGED @ 2409.
10:00	10:30	0.5	INSTALLED DRIVE BUSHING & ROTATING HEAD RUBBER.
10:30	12:30	2.0	DRILLED CEMENT/FLOAT EQUIP 2409 TO 2500.
12:30	13:00	0.5	PERFORMED F.I.T. @ 2500 TO 10.4 PPG EMW(250 PSI).
13:00	13:30	0.5	SERVICED RIG.
13:30	00:00	10.5	SPUDDER 7 7/8" HOLE @ 13:30 HRS 10/17/08. DRILLED 2500 TO 4083(1583' @ 150.8 FPH), WOB 15-20K, GPM 504, RPM 40-50/MOTOR 80, SPP 1650, INTERMITTENT 10' FLARE.
00:00	00:30	0.5	SURVEY @ 4003, 1.75 DEGREES.
00:30	06:00	5.5	DRILLED 4083 TO 4850(807' @ 139.5 FPH), WOB 18-20K, GPM 446, RPM 50/MOTOR 71, SPP 1650, INTERMITTENT FLARE. THIS A.M. MUD 9.0 PPG, VIS 30.
			DIESEL 6500 GALS(USED 960).
			NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

10-19-2008 Reported By DAN LINDSEY

DailyCosts: Drilling	\$71,557	Completion	\$0	Daily Total	\$71,557
Cum Costs: Drilling	\$550,059	Completion	\$0	Well Total	\$550,059
MD	6,045	TVD	6,045	Progress	1,195
				Days	5
				MW	9.0
				Visc	30.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6045

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 4850 TO 5208(358' @ 59.7 FPH), WOB 20K, GPM 450, RPM 45/MOTOR 72, SPP 1750, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	19:00	6.5	DRILLED 5208 TO 5582(374' @ 57.5 FPH), WOB 18-20K, GPM 450, RPM 40/MOTOR 72, SPP 1825, NO FLARE.
19:00	20:00	1.0	TROUBLESHOOT PUMP, AIR IN MUD.
20:00	06:00	10.0	DRILLED 5582 TO 6045 (463' @ 46.3 FPH), WOB 15-20K, GPM 450, RPM 40/MOTOR 72, SPP 1850, NO FLARE. THIS A.M. MUD 9.5 PPG, VIS 33.
			DIESEL 5544 GALS(USED 1256).
			NO ACCIDENTS. FULL CREWS. 4 BOP DRILLS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

10-20-2008 Reported By DAN LINDSEY

DailyCosts: Drilling	\$33,833	Completion	\$0	Daily Total	\$33,833
Cum Costs: Drilling	\$583,892	Completion	\$0	Well Total	\$583,892

MD 6,844 TVD 6,844 Progress 799 Days 6 MW 9.5 Visc 35.0

Formation : PBTD : 0.0

Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6844'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6045 TO 6208(163' @ 36.2 FPH), WOB 20K, GPM 450, RPM 35-40/MOTOR 72, SPP 1800, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	06:00	19.0	DRILLED 6208 TO 6844(636' @ 33.5 FPH), WOB 20K, GPM 450, RPM 35-45/MOTOR 72, SPP 1800, NO FLARE. THIS AM MUD 9.9 PPG, VIS 32.

DIESEL 3648 GALS(USED 1596).

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

10-21-2008 Reported By DAN LINDSEY

DailyCosts: Drilling	\$84,673	Completion	\$0	Daily Total	\$84,673
Cum Costs: Drilling	\$668,566	Completion	\$0	Well Total	\$668,566

MD 7,200 TVD 7,200 Progress 356 Days 7 MW 9.9 Visc 32.0

Formation : PBTD : 0.0

Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7200

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 6844 TO 6862' (18'), WOB 20K, GPM 450, RPM 38/MOTOR 72, SPP 1800, NO FLARE.
07:00	07:30	0.5	SERVICED RIG.
07:30	15:00	7.5	DRILLED 6862 TO 7019(157' @ 20.9 FPH), WOB 18-20K, GPM 450, RPM 35-50/MOTOR 72, SPP 2100, NO FLARE.
15:00	15:30	0.5	DROPPED SURVEY. PUMPED PILL.
15:30	17:30	2.0	TOOH W/BIT #2.
17:30	18:00	0.5	CHANGED BIT & MUD MOTOR. FUNCTION BLIND RAMS & PIPE RAMS.
18:00	19:30	1.5	TIH W/BIT #3 TO 2495.
19:30	20:00	0.5	SLIPPED & CUT 55' DRILL LINE.
20:00	21:30	1.5	TIH W/BIT #3.
21:30	22:00	0.5	WASHED & REAMED 60' TO 7019, 5' FILL.
22:00	06:00	8.0	DRILLED 7019 TO 7200 (181' @ 22.6 FPH), WOB 10-20K, GPM 450, RPM 35-40/MOTOR 72, SPP 1800, NO FLARE. THIS A.M. MUD 10.2 PPG, VIS 34.

DIESEL 6954 GALS(RECEIVED 4500, USED 1194).

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

10-22-2008 Reported By DAN LINDSEY

DailyCosts: Drilling	\$47,312	Completion	\$7,506	Daily Total	\$54,818
Cum Costs: Drilling	\$715,879	Completion	\$7,506	Well Total	\$723,385

MD 7,875 TVD 7,875 Progress 675 Days 8 MW 10.3 Visc 33.0

Formation : PBTD : 0.0

Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7875

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 7200 TO 7430(230' @ 41.8 FPH), WOB 20-22K, GPM 450, RPM 35-40/MOTOR 72, SPP 2100, NO FLARE.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.

12:00 06:00 18.0 DRILLED 7430 TO 7875(460' @ 24.7 FPH), WOB 10-25K, GPM 450, RPM 30-45/MOTOR 72, SPP 2100, NO FLARE. THIS A.M. MUD 10.3 PPG, VIS 37.

DIESEL 5358 GALS(USED 1596).

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

10-23-2008 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$32,841	Completion	\$2,981	Daily Total	\$35,822
Cum Costs: Drilling	\$748,720	Completion	\$10,487	Well Total	\$759,207

MD 8,696 **TVD** 8,696 **Progress** 821 **Days** 9 **MW** 10.4 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8696'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 7875 TO 8082' (207' @ 37.6 FPH), WOB 18-25K, GPM 450, RPM 35-40/MOTOR 72, SPP 2200, NO FLARE.
11:30	12:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
12:00	06:00	18.0	DRILLED 8082 TO 8696' (614' @ 34.1 FPH), WOB 18-25K, GPM 450, RPM 35-40/MOTOR 72, SPP 2200, NO FLARE. THIS AM MUD 10.6 PPG, VIS 37.

DIESEL 3648 GALS(USED 1710). BOILER 12 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT ON LOCATION 8 DAYS.

10-24-2008 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$35,389	Completion	\$0	Daily Total	\$35,389
Cum Costs: Drilling	\$784,109	Completion	\$10,487	Well Total	\$794,596

MD 8,990 **TVD** 8,990 **Progress** 294 **Days** 10 **MW** 10.6 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8990'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8696 TO 8804(108' @ 18.0 FPH), WOB 20-25K, GPM 450, RPM 30-40/MOTOR 72, SPP 2300, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	14:00	1.5	DRILLED 8804 TO 8836(32' @ 21.3 FPH), WOB 20-25K, GPM 450, RPM 30-40/MOTOR 72, SPP 2300, NO FLARE.
14:00	18:00	4.0	PUMPED PILL. SET & FUNCTION COM. TOO H W/BIT #3. LD REAMERS. CHANGED BIT. FUNCTION BLIND RAMS.
18:00	21:00	3.0	TIH W/BIT #4. TAGGED @ 6300.
21:00	00:30	3.5	WASHED & REAMED, PUSHING HITCHHIKER 6300 TO 6570. LOST 200 BBLs MUD WHEN HOLE PACKED OFF @ 6300 AT START OF REAMING.
00:30	01:30	1.0	TIH.
01:30	02:00	0.5	WASHED & REAMED 90' TO 8836, 10' FILL.
02:00	06:00	4.0	DRILLED 8836 TO 8990(154' @ 38.5 FPH), WOB 5-20K, GPM 450, RPM 30-40/MOTOR 72, SPP 2250, NO FLARE. THIS A.M. MUD 10.7 PPG, VIS 37.

DIESEL 2394 GALS(USED 1254). BOILER 12 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 9 DAYS ON LOCATION.

10-25-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$41,181	Completion	\$0	Daily Total	\$41,181
Cum Costs: Drilling	\$825,291	Completion	\$10,487	Well Total	\$835,778
MD	9,675	TVD	9,675	Progress	685
		Days	11	MW	10.6
Visc	37.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9675'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 8990 TO 9040(50'), WOB 20K, GPM 450, RPM 35/MOTOR 72, SPP 2350, NO FLARE.
07:00	07:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
07:30	06:00	22.5	DRILLED 9040 TO 9675(635' @ 28.2 FPH), WOB 10-20K, GPM 450, RPM 35/MOTOR 72, SPP 2350, NO FLARE. THIS A.M. MUD 11.1 PPG, VIS 37.

DIESEL 3192 GALS(RECEIVED 2500, USED 1702). BOILER 12 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 10 DAYS ON LOCATION.

10-26-2008 Reported By DAN LINDSEY

DailyCosts: Drilling	\$55,169	Completion	\$992	Daily Total	\$56,161
Cum Costs: Drilling	\$874,625	Completion	\$11,479	Well Total	\$886,104
MD	9,780	TVD	9,780	Progress	105
		Days	12	MW	11.1
Visc	37.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: RUNNING 4.5" CASING.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 9675 TO 9725(50' @ 14.3 FPH), WOB 20K, GPM 450, RPM 30-40/MOTOR 72, SPP 2300, NO FLARE.
09:30	10:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
10:00	13:00	3.0	DRILLED 9725 TO 9780' (55' @ 18.3 FPH), WOB 20-22K, GPM 450, RPM 35/MOTOR 72, SPP 2300, NO FLARE. FINAL MUD 11.1 PPG, VIS 37. REACHED TD AT 13:00 HRS, 10/25/08.
13:00	15:00	2.0	CIRCULATED & CONDITIONED HOLE. PUMPED PILL.
15:00	17:00	2.0	SET & FUNCTION COM. SHORT TRIPPED 35 STDS TO 6450.
17:00	17:30	0.5	WASHED & REAMED 40' TO TD-9780, 15' FILL.
17:30	18:30	1.0	CIRCULATED HOLE CLEAN. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
18:30	19:00	0.5	DROPPED SURVEY. PUMPED PILL.
19:00	00:00	5.0	LDDP.
00:00	00:30	0.5	BROKE KELLY.
00:30	01:00	0.5	LD BHA.
01:00	01:30	0.5	PULLED WEAR BUSHING.
01:30	02:30	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
02:30	06:00	3.5	RAN 4.5" 11.6# N80 LTC CASING(120 JTS).

NOTIFIED BLM/VERNAL VIA EMAIL @ 1100 HRS 10/25/08.

DIESEL 2964 GALS(RECEIVED 1000, USED 1228). BOILER 12 HRS.

NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT CREW.

UNMANNED LOGGING UNIT 11 DAYS ON LOCATION, RELEASED.

10-27-2008 Reported By DAN LINDSEY

DailyCosts: Drilling	\$55,443	Completion	\$209,807	Daily Total	\$265,250
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Cum Costs: Drilling	\$930,069	Completion	\$221,286	Well Total	\$1,151,355
MD	9,780	TVD	9,780	Progress	0
			Days	13	
			MW	0.0	Visc
					0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RAN 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 240 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 7001). TAGGED @ 9780. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9756(FC @ 9713, MARKERS @ 7401-21 & 4490-4512).
10:00	11:00	1.0	CIRCULATED GAS OUT. RD WEATHERFORD LD MACHINE & CSG CREW. RU SCHLUMBERGER CEMENTER. HELD SAFETY MEETING.
11:00	13:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED BOTTOM PLUG, 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 375 SX 35/65 POZ G(151 BBLS @ 12.0 PPG, 2.26 CFS) & 1590 SX 50/50 POZ G(365 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED TOP PLUG. DISP W/150 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3500 PSI. BLED OFF, FLOATS HELD.
13:00	14:00	1.0	WAIT ON CEMENT. HAULED 900 BBLS MUD TO STORAGE. CLEANED MUD TANKS. RDRT.
14:00	15:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
15:00	16:00	1.0	FINISHED CLEANING MUD TANKS.
			NO ACCIDENTS. FULL CREWS.
16:00	06:00	14.0	RDRT. LOWERED DERRICK @ 1800 HRS. CONTINUED RDRT.
			10 MEN, 50 MAN-HOURS. NO ACCIDENTS.
			TRANSFERRED 4 JTS(167.64) 4.5" 11.6# N80 LTC CASING TO CWU 1181-10.
			TRANSFERRED 2 MARKER JTS(41.97') 4.5" 11.6# HCP-110 CASING TO CWU 1181-10.
			TRANSFERRED 2600 GALS DIESEL TO CWU 1181-10.
			TRUCKS SCHEDULED FOR 0700 HRS 10/27/08. MOVE TO CWU 1181-10 IS APPROXIMATELY 1.5 MILES.
06:00			RIG RELEASED @ 16:00 HRS, 10/26/08.
			CASING POINT COST \$908,766

10-31-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,309	Daily Total	\$45,309
Cum Costs: Drilling	\$930,069	Completion	\$266,595	Well Total	\$1,196,664
MD	9,780	TVD	9,780	Progress	0
			Days	14	
			MW	0.0	Visc
					0.0
Formation :	PBTD : 9713.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 640'. EST CEMENT TOP @ 950'. RD SCHLUMBERGER.

11-14-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643
Cum Costs: Drilling	\$930,069	Completion	\$268,238	Well Total	\$1,198,307

MD 9,780 TVD 9,780 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : PBTB : 9713.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

11-18-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$40,036	Daily Total	\$40,036
Cum Costs: Drilling	\$930,069	Completion	\$308,274	Well Total	\$1,238,343

MD 9,780 TVD 9,780 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9713.0 Perf : 8622'-9536' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE LPR FROM 9321'-22', 9335'-36', 9361'-62', 9368'-69', 9397'-98', 9410'-11', 9421'-22', 9480'-81', 9500'-01', 9509'-10', 9519'-20', 9535'-36' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3233 GAL LINEAR PAD, 6353 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 28895 GAL DELTA 200 W/106400 # 20/40 SAND @ 1-5 PPG. MTP 6304 PSIG. MTR 53.2 BPM. ATP 5006 PSIG. ATR 49.2 BPM. ISIP 3279 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 9290'. PERFORATE LPR FROM 9132'-33', 9154'-55', 9161'-62', 9169'-70', 9197'-98', 9204'-06', 9224'-25', 9243'-44', 9248'-49', 9252'-53', 9275'-76' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6339 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 27677 GAL DELTA 200 W/102200# 20/40 SAND @ 1-5 PPG. MTP 6076 PSIG. MTR 51.2 BPM. ATP 4943 PSIG. ATR 49.3 BPM. ISIP 3110 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 9100'. PERFORATE MPR FROM 8921'-22', 8946'-47', 8976'-77', 8989'-90', 8996'-98', 9013'-14', 9033'-34', 9041'-42', 9066'-67', 9077'-79' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6384 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40, 27661 GAL DELTA 200 W/101800# 20/40 SAND @ 1-5 PPG. MTP 5778 PSIG. MTR 53.7 BPM. ATP 4775 PSIG. ATR 50 BPM. ISIP 3282 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8870'. PERFORATE MPR FROM 8622'-23', 8657'-58', 8669'-70', 8683'-84', 8700'-01', 8713'-14', 8724'-25', 8758'-59', 8781'-82', 8819'-20', 8833'-34', 8841'-42' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6307 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 48697 GAL DELTA 200 W/176600# 20/40 SAND @ 1-5 PPG. MTP 6238 PSIG. MTR 53.6 BPM. ATP 5264 PSIG. ATR 49.7 BPM. ISIP 3255 PSIG. RD HALLIBURTON. SDFN.

11-19-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$361,611	Daily Total	\$361,611
Cum Costs: Drilling	\$930,069	Completion	\$669,885	Well Total	\$1,599,954

MD 9,780 TVD 9,780 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9713.0 Perf : 7445'-9536' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8590'. PERFORATE MPR FROM 8366'-67', 8380'-81', 8387'-88', 8392'-93', 8423'-24', 8429'-30', 8471'-72', 8487'-88', 8524'-25', 8534'-35', 8546'-47', 8554'-55' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6495 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 34785 GAL DELTA 200 W/128000# 20/40 SAND @ 1-5 PPG. MTP 6162 PSIG. MTR 52.3 BPM. ATP 4799 PSIG. ATR 48.6 BPM. ISIP 3643 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8330'. PERFORATE UPR/MPR FROM 8041'-42', 8055'-56', 8077'-78', 8088'-89', 8148'-49', 8213'-14', 8220'-21', 8253'-54', 8270'-71', 8286'-87', 8296'-97', 8306'-07' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7425 GAL LINEAR DELTA 200 1# & 1.5#, 55942 GAL DELTA 200 W/203900# 20/40 SAND @ 1-5 PPG. MTP 6026 PSIG. MTR 51.3 BPM. ATP 4102 PSIG. ATR 50.6 BPM. ISIP 2385 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8014'. PERFORATE UPR FROM 7788'-89', 7796'-97', 7822'-23', 7844'-45', 7876'-77', 7906'-07', 7914'-15', 7934'-35', 7946'-47', 7968'-69', 7984'-85', 8000'-01' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6500 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 31120 GAL DELTA 200 W/114700 # 20/40 SAND @ 1-5 PPG. MTP 5404 PSIG. MTR 54.4 BPM. ATP 4198 PSIG. ATR 49.2 BPM. ISIP 2751 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7730'. PERFORATE UPR FROM 7445'-46', 7452'-53', 7475'-76', 7498'-99', 7511'-12', 7520'-21', 7548'-49', 7558'-59', 7590'-91', 7622'-23', 7684'-85', 7695'-96' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6361 GAL LINEAR DELTA 200 W/1# & 1.5# 20/40 SAND, 35383 GAL DELTA 200 W/129600# 20/40 SAND @ 1-5 PPG. MTP 4622 PSIG. MTR 52.7 BPM. ATP 3807 PSIG. ATR 51 BPM. RD HALLIBURTON.

RUWL. SET 6K CBP AT 7342'. RDWL. SDFN.

11-20-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$30,515	Daily Total	\$30,515						
Cum Costs: Drilling	\$930,069	Completion	\$700,400	Well Total	\$1,630,469						
MD	9,780	TVD	9,780	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9713.0		Perf : 7445'-9536'		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7342'. PREP TO DRILL OUT PLUGS. SDFN.

11-21-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$55,134	Daily Total	\$55,134						
Cum Costs: Drilling	\$930,069	Completion	\$755,534	Well Total	\$1,685,603						
MD	9,780	TVD	9,780	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9713.0		Perf : 7445'-9536'		PKR Depth : 0.0					

Activity at Report Time: RDMOSU, FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7342', 7730', 8014', 8330', 8590', 8870', 9100', 9290" RIH. CLEANED OUT TO PBTD @ 9713' LANDED TBG AT 8246' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 11/24/08

FLOWED 15 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 1350 PSIG. 88 BPPH. RECOVERED 1319 BLW. 8248 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.55'
 XN NIPPLE 1.10'

254 JTS 2-3/8 4.7# N-80 TBG 8192.59'

BELOW KB 19.00'

LANDED @ 8246.24' KB

11-22-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$3,765		Daily Total		\$3,765	
Cum Costs: Drilling		\$930,069		Completion		\$759,299		Well Total		\$1,689,368	
MD	9,780	TVD	9,780	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9713.0				Perf : 7445'-9536'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS ON TEST UNIT. 22/64" CHOKE. FTP 1650 PSIG. CP 1050 PSIG. 53 BFPH. RECOVERED 1272 BLW. 6776 BLWTR.								

11-23-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$3,765		Daily Total		\$3,765	
Cum Costs: Drilling		\$930,069		Completion		\$762,264		Well Total		\$1,692,333	
MD	9,780	TVD	9,780	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9713.0				Perf : 7445'-9536'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS ON TEST UNIT. 22/64" CHOKE. FTP 1650 PSIG. CP 1100 PSIG. 44 BFPH. RECOVERED 1055 BLW. 5921 BLWTR.								

11-24-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,965		Daily Total		\$2,965	
Cum Costs: Drilling		\$930,069		Completion		\$765,229		Well Total		\$1,695,298	
MD	9,780	TVD	9,780	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9713.0				Perf : 7445'-9536'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS ON TEST UNIT. 22/64" CHOKE. FTP 1500 PSIG. CP 1100 PSIG. 34 BFPH. RECOVERED 825 BLW. 5096 BLWTR.								

11-25-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,965		Daily Total		\$2,965	
Cum Costs: Drilling		\$930,069		Completion		\$768,194		Well Total		\$1,698,263	
MD	9,780	TVD	9,780	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9713.0				Perf : 7445'-9536'		PKR Depth : 0.0			
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS ON TEST UNIT. 22/64" CHOKE. FTP 1400 PSIG. CP 1100 PSIG. 25 BFPH. RECOVERED 596 BLW. 4500 BLWTR. SI. WO FACILITIES.								

12-02-2008		Reported By		RITA THOMAS							
DailyCosts: Drilling		\$0		Completion		\$163,000		Daily Total		\$163,000	

Cum Costs: Drilling	\$930,069	Completion	\$931,194	Well Total	\$1,861,263
MD	9,780	TVD	9,780	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9713.0	Perf : 7445'-9536'	PKR Depth : 0.0		

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$163,000

12-29-2008 **Reported By** MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$930,069	Completion	\$931,194	Well Total	\$1,861,263
MD	9,780	TVD	9,780	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9713.0	Perf : 7445'-9536'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 2050 & SICP 3200 PSIG. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 12/27/08. FLOWING 700 MCFD RATE ON 12/64" POS CK. STATIC 262. QGM METER #7798.

12/29/08 FLOWED 789 MCF, 100 BC & 210 BW IN 24 HRS ON 12/64" CHOKE, TP 2400 PSIG, CP 2600 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0283A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 1386-153. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-39927

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW 238FNL 2537FWL 40.04262 N Lat, 109.42646 W Lon

At top prod interval reported below NENW 238FNL 2537FWL 40.04262 N Lat, 109.42646 W Lon

At total depth NENW 238FNL 2537FWL 40.04262 N Lat, 109.42646 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T9S R22E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
09/16/200815. Date T.D. Reached
10/25/200816. Date Completed
☐ D & A ☒ Ready to Prod.
12/27/200817. Elevations (DF, KB, RT, GL)*
4823 GL18. Total Depth: MD
TVD 978019. Plug Back T.D.: MD
TVD 971320. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
✓ RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K-55	36.0	0	2495		585		0	
7.875	4.500 N-80	11.6	0	9756		1965		950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8246							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7445	9536	9321 TO 9536		3	
B)			9132 TO 9276		3	
C)			8921 TO 9079		3	
D)			8622 TO 8842		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9321 TO 9536	38,646 GALS GELLED WATER & 106,400# 20/40 SAND
9132 TO 9276	34,181 GALS GELLED WATER & 102,200# 20/40 SAND
8921 TO 9079	34,210 GALS GELLED WATER & 101,800# 20/40 SAND
8622 TO 8842	55,169 GALS GELLED WATER & 176,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2008	01/04/2009	24	→	40.0	891.0	140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1890	2400.0	→	40	891	140		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #66816 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7445	9536		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1897 1989 2505 4789 4902 5504 6178 7438

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

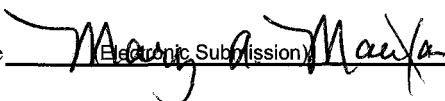
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #66816 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/30/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Chapita Wells Unit 1386-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8366-8555	3/spf
8041-8307	3/spf
7788-8001	3/spf
7445-7696	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8366-8555	41,445 GALS GELLED WATER & 128,000# 20/40 SAND
8041-8307	63,532 GALS GELLED WATER & 203,900# 20/40 SAND
7788-8001	37,785 GALS GELLED WATER & 114,700# 20/40 SAND
7445-7696	41,909 GALS GELLED WATER & 129,600# 20/40 SAND

Perforated the Lower Price River from 9321-22', 9335-36', 9361-62', 9368-69', 9397-98', 9410-11', 9421-22', 9480-81', 9500-01', 9509-10', 9519-20', 9535-36' w/ 3 spf.

Perforated the Lower Price River from 9132-33', 9154-55', 9161-62', 9169-70', 9197-98', 9204-06', 9224-25', 9243-44', 9248-49', 9252-53', 9275-76' w/ 3 spf.

Perforated the Middle Price River from 8921-22', 8946-47', 8976-77', 8989-90', 8996-98', 9013-14', 9033-34', 9041-42', 9066-67', 9077-79' w/ 3 spf.

Perforated the Middle Price River from 8622-23', 8657-58', 8669-70', 8683-84', 8700-01', 8713-14', 8724-25', 8758-59', 8781-82', 8819-20', 8833-34', 8841-42' w/ 3 spf.

Perforated the Middle Price River from 8366-67', 8380-81', 8387-88', 8392-93', 8423-24', 8429-30', 8471-72', 8487-88', 8524-25', 8534-35', 8546-47', 8554-55' w/ 3 spf.

Perforated the Upper/Middle Price River from 8041-42', 8055-56', 8077-78', 8088-89', 8148-49', 8213-14', 8220-21', 8253-54', 8270-71', 8286-87', 8296-97', 8306-07' w/ 3 spf.

Perforated the Upper Price River from 7788-89', 7796-97', 7822-23', 7844-45', 7876-77', 7906-07', 7914-15', 7934-35', 7946-47', 7968-69', 7984-85', 8000-01' w/ 3 spf.

Perforated the Upper Price River from 7445-46', 7452-53', 7475-76', 7498-99', 7511-12', 7520-21', 7548-49', 7558-59', 7590-91', 7622-23', 7684-85', 7695-96' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8284
Lower Price River	9078
Sego	9583

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1386-15

API number: 4304739927

Well Location: QQ NENW Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NOT WATER

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/30/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0283A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1386-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0238 FNL 2537 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047399270000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/17/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 11/17/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 23, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/23/2009	